



Effects of Mississippi valley-type minerogenetic metal sulfates on thermochemical sulfate reduction, studied by hydrous pyrolysis

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ABSTRACT

Mississippi valley-type (MVT) ore deposits are epigenetic carbonate-hosted Pb-Zn deposits, that are formed by fluid expulsion from sedimentary sulfide successions. The sulfides were generated by thermochemical sulfate reduction (TSR) of the evaporitic sulfates dissolved in fluids. The initiation, processes and principles for TSR occurring in MVT ore deposition and the respective influence of major minerogenetic metal ions such as Pb²⁺ and Zn²⁺, as well as Fe²⁺, Sr²⁺, Ba²⁺ has not been clearly resolved. To evaluate the TSR activity of metal cations in MVT minerogenetic systems, a series of 300 °C to 450 °C gold-tube hydrous-pyrolysis experiments were separately conducted with FeSO₄, PbSO₄, ZnSO₄, BaSO₄ or SrSO₄ and with *n*-octadecane (*n*-C₁₈) as the hydrocarbon substrate. Based on the yields (from gas chromatography (GC) analysis) and carbon isotopic compositions (determined by GC-irMS) of the gases produced in the hydrous-pyrolysis gold-tube experiments, the TSR reactivity of the minerogenetic metal sulfates was ranked FeSO₄ > ZnSO₄ > Sr/BaSO₄ > PbSO₄. TSR occurred easily in the FeSO₄ experiments at 300 °C, but hardly at all in PbSO₄ experiments at 450 °C. Hence, S²⁻ for the formation of the galenite (PbS), sphalerite (ZnS) and pyrite (FeS₂) in the MVT ore deposits appears to be related to Fe²⁺, which could initiate the TSR easily to produce reduced sulfur.

The following two potential routes would provide good support for the TSR of FeSO₄: (1) Hydrolysis of Fe²⁺, or the formation of a ferrous hydroxide-sulfate-hydrate complex, that increases the H⁺ concentration, resulting in the formation of HSO₄⁻ that initiates TSR; and (2) The oxidation of Fe²⁺ to Fe³⁺, which on subsequent hydrolysis (or the formation of iron-hydroxide-sulfate-hydrate complex), would greatly increase the concentrations of H⁺ and HSO₄⁻, reduce the *pH* of the brine fluids and maintain acidic conditions favorable to TSR. However, the precipitation of pyrite greatly consumes S²⁻, limiting the concentration of H₂S and thereby affecting the rate of TSR.

In short, TSR is difficult to simulate using Zn²⁺ and Pb²⁺ sulfates, but easy with sulfates containing Fe²⁺ and Mg²⁺. This suggests that the occurrence of the FeSO₄ and MgSO₄ is critical in the formation of the large-scale MVT ore deposits, where they react as acid buffering agents, decreasing and maintaining a lower *pH* in the brine fluids and accelerating and sustaining TSR with higher concentrations of HSO₄⁻. H₂S/S²⁻ would then be produced continually and participate as FeS₂, ZnS and PbS in the large-scale MVT ore deposits.

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1. Introduction

Thermochemical sulfate reduction (TSR) is a complex abiotic redox process, often simplistically referred to as the reactions of mineral metal sulfates and organic compounds (e.g., petroleum hydrocarbons) to produce H₂S and CO₂ (Worden et al., 2000; Machel, 2001; Seewald, 2003). High concentrations of H₂S (sour

gas) in oil reservoirs are typically attributed to TSR (Orr, 1977). In laboratory simulations, direct reduction of alkali metal sulfates (i.e., K_2SO_4 and Na_2SO_4) by hydrocarbons, does not occur much below 800 °C (Goldstein and Aizenshtat, 1994) due to the high activation energy required for the initiation of TSR (Toland, 1960; Kiyosu and Krouse, 1990; Goldstein and Aizenshtat, 1994; Cross et al., 2004). Conversely, TSR of alkaline earth metal sulfates, such as $CaSO_4$ and $MgSO_4$, occurs at relatively low temperatures (>300 °C) (Machel, 2001; Zhang et al., 2008b; Lu et al., 2010, 2011, 2012). The TSR of $MgSO_4$ proceeds rapidly in the presence of water as the aqueous magnesium-hydroxide-sulfate-hydrate complex (MHSH) produces a bisulfate (HSO_4^-) ion intermediate (Janecky and Seyfried, 1983; Tang et al., 2005; Zhang et al., 2007, 2008a; Ma et al., 2008; Lu et al., 2011; Zhang et al., 2012; He et al., 2014).

Other than for $MgSO_4$, experimental investigations of the TSR behavior of prevalent transition metal sulfates ($ZnSO_4$, $FeSO_4$) and alkaline earth metal sulfates ($SrSO_4$, $BaSO_4$) have seldom been conducted. These sulfates, plus the $PbSO_4$, are the main minerogenic metal sulfates in brine fluids of Mississippi valley-type (MVT) ore deposits and are the focus of the present study. MVT ore deposits are epigenetic carbonate-hosted Pb-Zn deposits that commonly consist of some combinations of lead, zinc and iron sulfides (sphalerite, galena, pyrite and marcasite) accompanied by barite, celestite, fluorite, dolomite and calcite (Gregg and Shelton, 2012). They are thought to form by fluid expulsion from sedimentary successions (White, 1968; Sverjensky, 1986), a conclusion supported by most of the subsequent studies on MVT ore deposits (e.g., Nakai et al., 1990; Kesler et al., 1995; Leach et al., 2001; Abidi et al., 2010; Gregg and Shelton, 2012). The reduced sulfur was generated by TSR with evaporitic sulfates dissolved in fluids as the likely source of the sulfate (Barton, 1967; Anderson, 1975, 2008; Powell and Macqueen, 1984; Anderson and Thom, 2008; Basuki et al., 2008; Thom and Anderson, 2008; Navarro-Ciurana et al., 2017; Sośnicka and Lüders, 2019). This conclusion is substantiated by sulfur isotopic studies such as those conducted on the San Vicente MVT ore deposit (Gorzawski et al., 1990; Spangenberg et al., 1999) and Bongara area MVT ore deposit (Basuki et al., 2008). Other major MVT deposits reflecting TSR behavior include the Pine Point, Nanisivik, Cadjebut, Polaris and Mascot-Jefferson City deposits (Basuki et al., 2008). Nevertheless, the initiation process and/or the principles of the TSR for the formation of the MVT are still ambiguous, especially for the TSR reactivity of major minerogenic metal ions (Pb^{2+} , Zn^{2+} , Fe^{2+}) and the effects of the minerogenic metal ions on the initiation and rate of TSR.

In this study, the TSR activity and the roles of MVT minerogenic metal ions of Pb^{2+} , Zn^{2+} , Fe^{2+} , Sr^{2+} , and Ba^{2+} were systematically evaluated by gold-tube pyrolysis experiments with *n*-octadecane separately combined with $PbSO_4 \cdot H_2O$, $FeSO_4 \cdot 7H_2O$, $ZnSO_4 \cdot H_2O$, $SrSO_4$, and $BaSO_4$. Through the analysis of the evolved products, we propose several mechanisms by which these metal ions can initiate and influence the rate of TSR and speculate on their significance in MVT ore deposition.

2. Materials and methods

2.1. Hydrous pyrolysis

N-octadecane (*n*- C_{18} , $\geq 99.0\%$, $\delta^{13}C = -25.3\text{‰}$) was separately reacted with hydrous ferrous sulfate ($FeSO_4 \cdot 7H_2O$, 99.95%), hydrous zinc sulfate ($ZnSO_4 \cdot H_2O$, 99.95%), hydrous lead sulfate ($PbSO_4 \cdot H_2O$, 99.95%), strontium sulfate ($SrSO_4$, 99.95%) and barium sulfate ($BaSO_4$, 99.95%). All experiments used a 1:3 mol/mol ratio of *n*- C_{18} to metal sulfate. Water was also added to be twenty times molar mass of the sulfates (including consideration of crystal water

content of sulfates). Control experiments with only *n*- C_{18} and water were conducted for comparison. The reactants were loaded into gold tubes (~60 mm length, 4.5 mm external diameter, 0.25 mm wall thickness) thermally pre-cleaned at 800 °C. The tubes were removed of air and welded closed under argon flow. Sealed gold tubes were individually placed into one of 12 autoclaves within a furnace. The pyrolysis experiments were conducted under isothermal conditions at 300 °C, 350 °C, 400 °C and 450 °C, respectively, for 72 h at a constant pressure of 50 MPa. The tubes were weighed before and after the pyrolysis experiments to confirm the integrity of the pyrolyzed tubes (i.e., no tube breakage or product loss). A more detailed account of the pyrolysis procedure has been described by Wang et al. (2014).

To investigate the effect of water on these experiments, the same series of pyrolysis experiments (300–450 °C) were conducted with *n*- C_{18} and $FeSO_4 \cdot 7H_2O$ (1:3, mol/mol) in the absence of added water. $FeSO_4$ was used for this investigation since it was proven to be the most reactive metal-sulfate used in our study.

2.2. Gaseous product analysis

The organic (C_1 – C_5 hydrocarbons) and inorganic (CO_2 , H_2 and H_2S) gaseous range products were analyzed with an auxiliary inlet coupled to a two-channel Hewlett-Packard 6890 gas chromatograph, custom (Wassen ECE) configured with eight columns (two capillary and six packed) and three detectors (one flame ionisation (FID) and two thermal conductivity (TCD) detectors (Wang et al., 2014)). Helium (for inorganic gas analysis) and nitrogen (for organic gas analysis) carrier gases were used. The chromatograph oven temperature was programmed from 70 °C (held for 5 min) to 130 °C at a rate of 15 °C/min, and then to a final temperature of 180 °C (held for 4 min) at a rate of 25 °C/min.

2.3. Bitumen analysis

Following the gas analyses, *n*-hexane was added to the gold tubes to extract higher molecular weight hydrocarbons (i.e., the bitumen fraction). The extracts were subsequently analyzed using a Trace Ultra gas chromatograph coupled to Thermo DSQ-II mass spectrometer. The chromatograph used nitrogen carrier gas at a constant flow of 1.2 mL/min with a HP-5 column (30 m × 0.32 mm i.d. × 0.25 μm film thickness). The oven temperature was programmed from 40 °C (held for 2 min) to 295 °C (held for 20 min) at a rate of 3 °C/min. 70 eV electron ionization (EI) mass spectra were acquired over a mass range of *m/z* 50–600.

2.4. Solid residue analysis

The residual solids following solvent extraction were analyzed using an Olympus BTX II X-ray powder diffractometer equipped with an iron oxide light filter and a Cu K-alpha radiator ($\lambda = 0.179$ nm). Stepwise scanning measurements were performed at a rate of 2 °C/min in the range of 3° to 85° (2θ). Mineral abundances (%) were semi-quantitatively determined from respective peak areas with correction for Lorentz Polarization.

3. Results and discussion

3.1. Gas yields and carbon isotopic compositions

The yields of organic (C_1 – C_5) and inorganic (CO_2) gases produced by the pyrolysis experiments are shown in Fig. 1 and Table 1. The H_2 and H_2S yields of some experiments are also listed in Table 1.

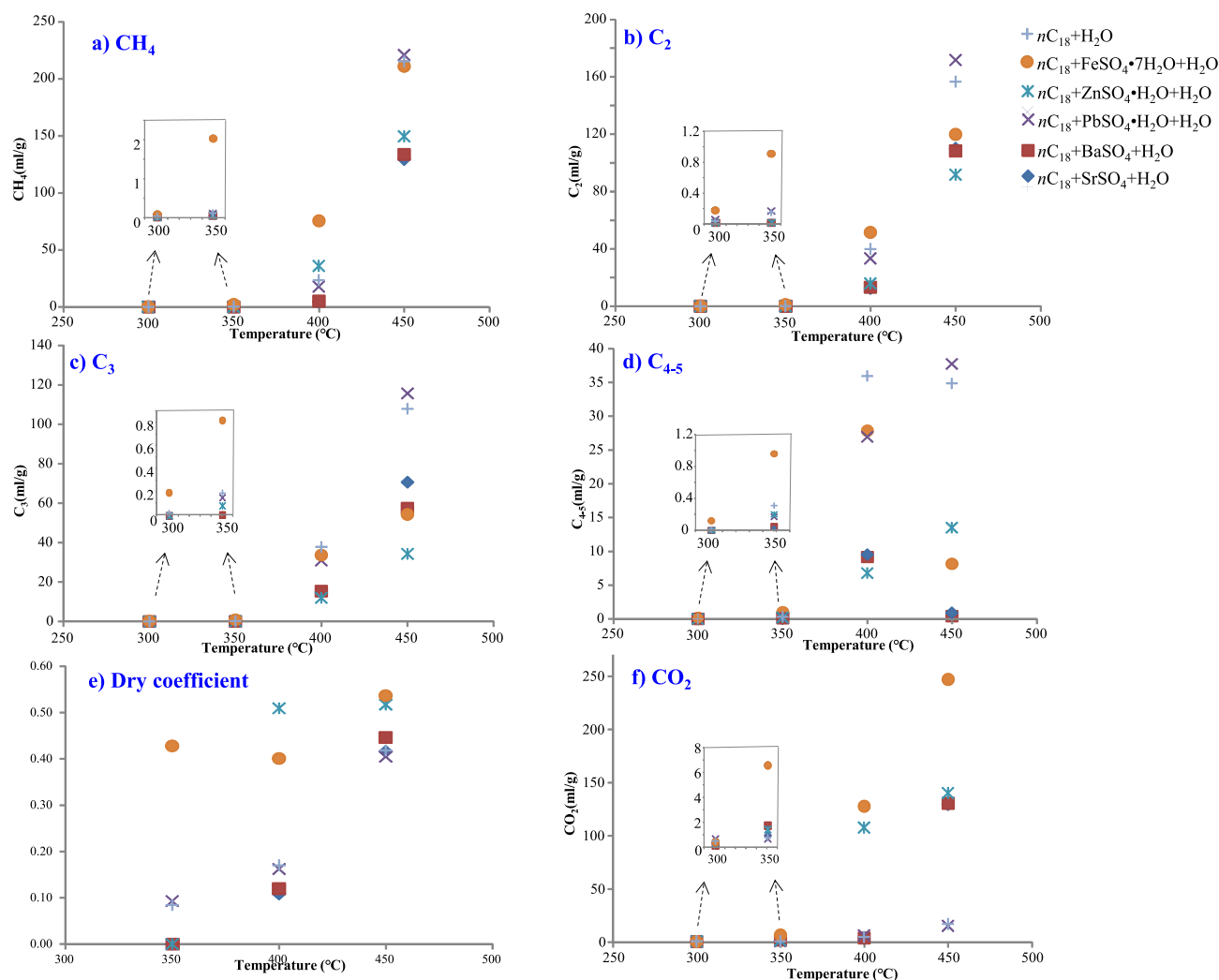


Fig. 1. The gas yields of C_1 – C_5 and CO_2 from organic $n\text{-C}_{18}$ and inorganic reactants $\text{FeSO}_4 \cdot 7\text{H}_2\text{O}$, $\text{ZnSO}_4 \cdot \text{H}_2\text{O}$, SrSO_4 , BaSO_4 and $\text{PbSO}_4 \cdot \text{H}_2\text{O}$ pyrolysis experiments and the blank experiment of $n\text{-C}_{18}$ and water at 300 °C, 350 °C, 400 °C, 450 °C, respectively, for 72 h.

3.1.1. Gas yields of CO_2 , H_2 and H_2S

In the control experiments without any sulfate minerals, where no TSR could occur, no H_2S was produced. Only CO_2 was produced from redox reactions of hydrocarbons with water (Fig. 1, Table 1). For pyrolysis ≤ 350 °C the CO_2 yields were very low (<0.9 mL/g), increasing to 4.78 mL/g at 400 °C. The yields of H_2 were below the detection limit, indicating weak redox reactions. At 450 °C, the yield of CO_2 increased to 17.01 mL/g with a low yield of H_2 (0.01 mL/g), indicating an increase in redox rate.

At 350 °C in the metal sulfate series (Fig. 1, Table 1), the yield of CO_2 in the FeSO_4 pyrolysis experiments was significantly greater than the 350 °C control experiment. No H_2 was detected, indicating that the increased CO_2 was not from the hydrocarbon oxidation by water, but rather from the hydrocarbon oxidation of TSR. The low amounts of CO_2 produced with the other metal sulfates were similar to control levels, showing no occurrence of TSR. At 400 °C, the FeSO_4 experiment showed the highest CO_2 yield. At this pyrolysis temperature, the CO_2 yield of the ZnSO_4 experiment was also substantially greater than the control experiment, while the CO_2 yield of the other metal sulfates still showed little difference to the control levels. We conclude that at 400 °C TSR only occurred in the FeSO_4 and ZnSO_4 experiments. At 450 °C, CO_2 levels were 15x control with FeSO_4 and ~8x control with each of ZnSO_4 , SrSO_4 and BaSO_4 , indicating that TSR occurred in the FeSO_4 , ZnSO_4 , SrSO_4

and BaSO_4 experiments. The CO_2 yield in the PbSO_4 experiment was close to that of the control experiments at 300 °C, 350 °C, 400 °C and 450 °C, indicating that no TSR occurred over the full pyrolysis range investigated.

The production of H_2S provided additional evidence of TSR. H_2S (0.25 mL/g, Table 1) was detected in the FeSO_4 experiment at 300 °C, showing that the TSR initiating temperature in the FeSO_4 experiment was as low as 300 °C or even lower. The H_2S yield increased with increasing temperature and reached a maximum at, or around, 400 °C (67.2 mL/g) and then decreased to zero at 450 °C. The variation in H_2S yields with temperatures is similar to that in the MgSO_4 pyrolysis experiment conducted by Zhang et al. (2008b). In the MgSO_4 pyrolysis experiments, the H_2S yield began to decrease at the temperature where sulfur species and aromatic compounds increased (Zhang et al. 2008b). The decrease in H_2S yield might not indicate the weakening of TSR, since most of the H_2S had converted into organic sulfur compounds and elemental sulfur. Indeed, the production and accumulation of dibenzothio- phene and elemental sulfur was observed in the FeSO_4 experiments at pyrolysis temperatures ≥ 400 °C (Fig. 3e, 3f). Similar phenomena have been also observed in natural systems. For example, organic sulfur biomarkers detected in high-sulfur crude oils in the Jinxian depression in China have been attributed to the reaction of H_2S with hydrocarbons (Lu et al., 2013).

Table 1
Gas yields (mL/g-*n*-C₁₈) of hydrous pyrolysis experiments.

Temperature (°C)	<i>n</i> -C ₁₈	Sulfates	H ₂ O	Time (D)	C ₁ (ml/g)	C ₂ (ml/g)	C ₃ (ml/g)	C ₄₋₅ (ml/g)	Dry coefficient (C ₁ /Σ(C ₁₋₅))	CO ₂ (ml/g)	H ₂ (ml/g)	H ₂ S (ml/g)
300	+		+	3	0.02	0.02	0.02	0.01	0.29	0.62	0	0
300	+	PbSO ₄ ·H ₂ O	+	3	0.02	0.04	0.00	0.00	0.33	0.77	0	n/a
300	+	FeSO ₄ ·7H ₂ O	+	3	0.07	0.16	0.20	0.12	0.13	0.55	0	0.25
300	+	FeSO ₄ ·7H ₂ O		3	0.01	0.03	0.03	0.04	0.09	0.62	0	0.04
300	+	ZnSO ₄ ·H ₂ O	+	3	0.00	0.00	0.00	0.00	0.00	0.44	0	n/a
300	+	SrSO ₄	+	3	0.00	0.00	0.00	0.00	0.00	0.43	0	n/a
300	+	BaSO ₄	+	3	0.00	0.00	0.00	0.00	0.00	0.27	0	n/a
350	+		+	3	0.06	0.13	0.20	0.01	0.08	0.89	0	0
350	+	PbSO ₄ ·H ₂ O	+	3	0.05	0.15	0.16	0.18	0.09	0.81	0	n/a
350	+	FeSO ₄ ·7H ₂ O	+	3	2.07	0.97	0.83	0.97	0.43	6.69	0	1.30
350	+	FeSO ₄ ·7H ₂ O		3	1.07	0.75	0.71	0.88	0.31	3.24	0	1.04
350	+	FeSO ₄ ·7H ₂ O		15	20.5	11.4	9.7	11.3	0.39	48.8	0	0
350	+	ZnSO ₄ ·H ₂ O	+	3	0.00	0.00	0.09	0.21	0.00	1.54	0	n/a
350	+	SrSO ₄	+	3	0.00	0.00	0.01	0.04	0.00	1.06	0	n/a
350	+	BaSO ₄	+	3	0.00	0.00	0.01	0.06	0.00	1.86	0	n/a
400	+		+	3	23.25	39.88	37.77	35.95	0.17	4.78	0	0
400	+	PbSO ₄ ·H ₂ O	+	3	17.65	33.32	30.93	26.93	0.16	6.33	0	n/a
400	+	FeSO ₄ ·7H ₂ O	+	3	75.48	51.51	33.59	27.84	0.40	127.73	0	67.23
400	+	FeSO ₄ ·7H ₂ O		3	53.89	42.02	26.19	19.39	0.38	100.99	0	54.48
400	+	ZnSO ₄ ·H ₂ O	+	3	35.85	15.83	11.97	6.77	0.51	107.72	0.01	n/a
400	+	SrSO ₄	+	3	4.46	12.49	14.85	9.53	0.11	3.59	0.04	n/a
400	+	BaSO ₄	+	3	5.10	13.16	15.27	9.14	0.12	3.72	0.03	n/a
450	+		+	3	215.12	156.59	107.75	34.86	0.42	17.01	0.01	0
450	+	PbSO ₄ ·H ₂ O	+	3	220.77	171.72	115.62	37.74	0.40	15.33	0	n/a
450	+	FeSO ₄ ·7H ₂ O	+	3	210.90	119.77	54.29	8.14	0.54	247.01	0.01	0
450	+	FeSO ₄ ·7H ₂ O		3	159.83	92.04	43.17	6.83	0.53	148.16	0	0
450	+	FeSO ₄ ·7H ₂ O		15	93.0	0.4	0.04	0.02	0.995	443.6	1.5	0
450	+	ZnSO ₄ ·H ₂ O	+	3	149.47	91.81	34.24	13.50	0.52	140.03	0.05	n/a
450	+	SrSO ₄	+	3	129.28	110.12	70.58	0.89	0.42	129.47	0	n/a
450	+	BaSO ₄	+	3	133.68	108.37	57.38	0.39	0.45	130.40	0	n/a

Table 2
Carbon isotopic compositions of gas yields (C₁-C₃ and CO₂) produced in the hydrous pyrolysis experiments.

Temperature(°C)	<i>n</i> -C ₁₈	Sulfates	H ₂ O	Time (D)	C ₁ (‰)	C ₂ (‰)	C ₃ (‰)	CO ₂ (‰)
300	+		+	3	—	—	—	—
300	+	PbSO ₄ ·H ₂ O	+	3	—	—	—	—
300	+	FeSO ₄ ·7H ₂ O	+	3	—	—	—	—
300	+	FeSO ₄ ·7H ₂ O		3	—	—	—	—
300	+	ZnSO ₄ ·H ₂ O	+	3	—	—	—	—
300	+	SrSO ₄	+	3	—	—	—	—
300	+	BaSO ₄	+	3	—	—	—	—
350	+		+	3	-69.6	-43.3	-36.8	-32.1
350	+	PbSO ₄ ·H ₂ O	+	3	-74.5	-44.4	-36.0	-30.5
350	+	FeSO ₄ ·7H ₂ O	+	3	-34.9	-35.9	-32.9	-30.7
350	+	FeSO ₄ ·7H ₂ O		3	-37.5	-38.3	-34.2	-31.4
350	+	FeSO ₄ ·7H ₂ O		15	-34.9	-32.1	—	-27.0
350	+	ZnSO ₄ ·H ₂ O	+	3	-44.7	-40.0	-36.2	-30.2
350	+	SrSO ₄	+	3	—	-40.6	-36.3	-27.3
350	+	BaSO ₄	+	3	—	—	—	-28.4
400	+		+	3	-56.7	-38.8	-32.1	-33.5
400	+	PbSO ₄ ·H ₂ O	+	3	-55.5	-38.8	-32.1	-32.8
400	+	FeSO ₄ ·7H ₂ O	+	3	-38.5	-34.7	-29.2	-30.1
400	+	FeSO ₄ ·7H ₂ O		3	-41.0	-35.0	-28.7	-32.1
400	+	ZnSO ₄ ·H ₂ O	+	3	-35.6	-31.5	-28.5	-29.3
400	+	SrSO ₄	+	3	-58.9	-40.9	-33.0	-28.3
400	+	BaSO ₄	+	3	-55.5	-40.0	-31.9	-31.5
450	+		+	3	-41.3	-27.6	-20.9	-23.8
450	+	PbSO ₄ ·H ₂ O	+	3	-41.9	-28.4	-21.8	-27.1
450	+	FeSO ₄ ·7H ₂ O	+	3	-39.5	-27.9	-20.5	-30.3
450	+	FeSO ₄ ·7H ₂ O		3	-37.8	-28.9	-17.6	-31.2
450	+	FeSO ₄ ·7H ₂ O		15	-24.4	—	—	-26.6
450	+	ZnSO ₄ ·H ₂ O	+	3	-37.9	-28.3	-23.5	-28.5
450	+	SrSO ₄	+	3	-45.7	-29.3	-23.6	-25.8
450	+	BaSO ₄	+	3	-47.7	-30.3	-24.2	-31.0

3.1.2. Gas yields of C₁-C₅ hydrocarbons

C₁-C₅ hydrocarbons were the main gaseous products in all the pyrolysis experiments. The amount of C₁-C₃ increased substantially as temperature increased. In the controls (Fig. 1, Table 1),

the C₁-C₃ yields were very low at ≤ 350 °C, but increased at higher temperatures to substantial levels at 450 °C. The C₄₋₅ gas yields increased from 300 to 400 °C, but then showed a reduction at 450 °C. It could be rationalized that from 400 to 450 °C, C₄₋₅ could

also be pyrolyzed to C₁–C₃. At low pyrolysis temperatures (≤ 350 °C) the C₁–C₅ yields in the FeSO₄ series were consistently higher than controls levels and each of the other metal sulfate series (≤ 350 °C). This reflects the low temperature initiation of TSR in the FeSO₄ experiments. At 400 °C, where hydrocarbon pyrolysis occurred extensively, the CH₄ yield of the FeSO₄ experiment (highest of the metal sulfates) was three times the 400 °C of the control values, yet the C₂ yields were only slightly higher and the C₃ yield was a little smaller than the corresponding control levels. At 450 °C, the yields of C₁–C₅ using all metal sulfates (except PbSO₄) were less than the control levels, though their CO₂ yields were greater, suggesting that the hydrocarbons in these metal sulfate experiments were oxidized to CO₂. The gas product yields in the PbSO₄ experiment were similar to control levels for all pyrolysis temperatures, indicating negligible impact of this metal sulfate on pyrolysis and oxidation of hydrocarbons.

3.1.3. Carbon isotopic compositions of C₁–C₃ and CO₂

The stable carbon isotopic compositions ($\delta^{13}\text{C}$) of gaseous products from all the 300 °C experiments and some experiments at 350 °C, could not be measured, due to their very low yields (Fig. 1, Table 1). The $\delta^{13}\text{C}$ values of C₁–C₃ in the control series became heavier with increasing temperature (Fig. 2, Table 2). The

lightest value (-69.6‰ at 350 °C) and the heaviest value (-41.3‰ at 450 °C) span about 30‰. This phenomenon is in accordance with classical isotope kinetics (Galimov, 2006) that light hydrocarbons pyrolyze faster than the heavier ones, contributing to the ¹²C enrichment in the first gaseous products (C₁–C₃) at low temperature (350 °C). Thus, the $\delta^{13}\text{C}$ values of the C₁–C₃ would become heavier as the pyrolysis temperature increased. The results in the majority of metal sulfate experiments showed the same general trends in $\delta^{13}\text{C}$; however, CH₄ in the FeSO₄ series from 350 °C to 450 °C and the ZnSO₄ series from 400 °C to 450 °C showed no changes with increasing temperatures (Fig. 2, Table 2). At the same time, their $\delta^{13}\text{C}$ values were heavier than that of CH₄ produced in the control series, indicated that these CH₄ were altered by TSR. In the non-isothermal simulation experiments, light hydrocarbon gases reacted preferentially during TSR, resulting in increase in the $\delta^{13}\text{C}$ of residual hydrocarbon gases (Krouse et al., 1988; Connan et al., 1995). Different trends in $\delta^{13}\text{C}$ of methane in the FeSO₄ (350–450 °C) and the ZnSO₄ series (400–450 °C) are proposed to result from kinetic isotopic fractionation of light methane (¹²CH₄) which was slightly oxidized at 350 °C and 400 °C during the TSR reaction. However, previous TSR experimental simulation experiments showed that CH₄ is the least reactive of all possible reactive organic compounds due to its most stable chemical struc-

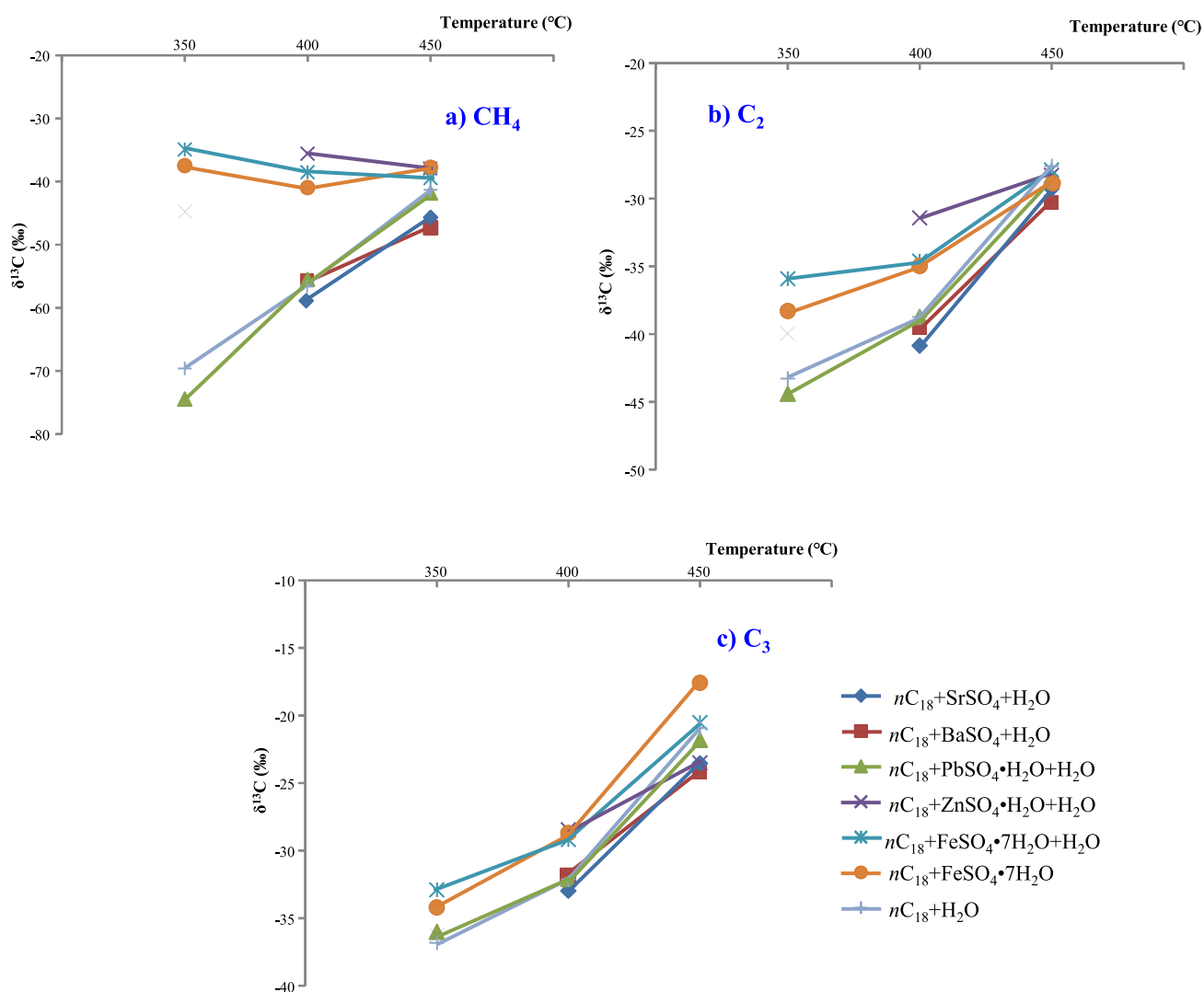


Fig. 2. Carbon isotopic compositions of C₁–C₃ produced in FeSO₄·7H₂O, ZnSO₄·H₂O, SrSO₄, BaSO₄, PbSO₄·H₂O and the blank series at 300 °C, 350 °C, 400 °C and 450 °C, respectively, for 72 h.

ture and the relatively low Gibbs free energy of reaction (Machel, 2001), and liquid hydrocarbons remained at these temperature conditions. Even so, we could not completely exclude the occurrence of CH₄ oxidation in the TSR. The results of some case-studies and simulation experiments (Worden and Smalley, 1996; Cai et al., 2003, 2013; Heydari, 1997; Pan et al., 2006; Lu et al., 2012) supported the possibility of CH₄ oxidation in methane-dominated TSR (with high C₁/C₁₋₆ ratios, even > 0.95 in some cases) where methane is the main reactant. Moreover, Worden and Smalley (2004) even showed that methane concentration decreases to a higher extent than the other alkane gas concentrations and highlighted that CH₄ and C₂ + gases undergo a similar increase in δ¹³C, suggesting that both have similar reactivity during TSR. Thus, it is possible for the occurrence of slight ¹²CH₄ oxidation by TSR in the FeSO₄ (350–400 °C) and the ZnSO₄ series (400 °C) resulting in an increased δ¹³C of the methane with low yields. As some simulation experiments showed that hematite (Fe₂O₃) could oxidize the methane in the absence of water (Kiyosu and Krouse, 1989; Kiyosu and Imaizumi, 1996), we speculate that Fe³⁺ might be produced at 350 °C and 400 °C in the FeSO₄ experiments and play an important role to the CH₄ oxidation.

At 350–400 °C, the pyrolysis experiments separate into two groups based on δ¹³C of the C₁–C₃ products (Fig. 2, Table 2). The FeSO₄ and ZnSO₄ series were classified as one group, in which the δ¹³C values of the C₁–C₃ products were altered by TSR and heavier than that of products in the control series. Other metal sulfate series group together, where the δ¹³C values of their C₁–C₃ products were close to the control series and not altered by TSR. At 450 °C (Fig. 2, Table 2), the δ¹³C of methane in the FeSO₄ and ZnSO₄ experiments was slightly heavier than that of methane in the other metal sulfate and control experiments. The δ¹³C values of C₂–C₃ in all the pyrolysis experiments were close to each other and had no apparent trends (Fig. 2, Table 2), mainly because the majority of heavy hydrocarbons are pyrolyzed at this temperature, leading to positive shifts of the C₁–C₃ gas products. Eventually, δ¹³C values became closer to that of the precursor *n*-C₁₈ (–25.3‰) and the influence of isotopic fractionation from TSR would become smaller.

3.1.4. Comparison of TSR reactivity of different metal sulfates

Based on the gas yields and carbon isotopic data, we conclude that FeSO₄ was the most reactive sulfate for TSR among the examined metal sulfates, with the initiating temperature below 350 °C or even 300 °C, similar to MgSO₄ as previously reported (Zhang et al., 2008b; Lu et al., 2011). The TSR initiation temperature of the ZnSO₄ series was estimated to be above 350 °C. TSR initiation temperature with SrSO₄ and BaSO₄ was > 400 °C, and with PbSO₄ it must be > 450 °C. The order of TSR reactivity of metal sulfates was therefore assessed as FeSO₄ > ZnSO₄ > SrSO₄, BaSO₄ > PbSO₄.

Since water is supercritical at 400 °C and 450 °C (T > 375 °C, P > 22 MPa), the initiation temperatures of TSR in ZnSO₄, SrSO₄, and BaSO₄ series would be influenced by the activation of supercritical water. These metal sulfates might not initiate the TSR in nature, as supercritical water seldom exists in conventional geological environments. Thus, FeSO₄ would be most reactive for TSR among the MVT minerogenetic metal sulfates. It might be responsible for the initiation and activation of the TSR during the MVT ore deposit formation.

3.2. TSR of FeSO₄ with *n*-C₁₈

3.2.1. Liquid and solid products and their formation

3.2.1.1. Liquid hydrocarbons. The extracts of the FeSO₄ series at 300 °C and 350 °C (72 h) contained mainly residual *n*-C₁₈, with trace amounts of C₉₋₁₅ *n*-alkanes/alkenes from cracking of *n*-C₁₈;

hence, hydrocarbon cyclization and aromatization was not evident. We therefore focused on the 400 °C and 450 °C products of the FeSO₄ series. The PbSO₄ and the control series had no TSR occurrence and were regarded as controls for the investigation of the TSR influence on hydrocarbon pyrolysis and the formation/evolution of aromatic and sulfur compounds.

At 400 °C, the extracts from the PbSO₄ and the control experiments contained mainly residual *n*-C₁₈ and minor amounts of smaller *n*-alkanes from thermal cracking of *n*-C₁₈; no aromatic products were detected (Fig. 3a, c). At 450 °C, *n*-alkanes disappeared and large amounts of aromatic hydrocarbons (naphthalenes, phenanthrenes, fluorenes, pyrenes and benzo-fluorenes) were detected (Fig. 3b, d). These aromatic hydrocarbons originate from the cyclization and aromatization of the smaller alkyl moieties initially cleaved from *n*-C₁₈.

The extracts of FeSO₄ pyrolysis at 400 °C contained mainly aromatic hydrocarbons, such as alkylbenzenes (AB), naphthalene and alkylnaphthalenes (N, MN, DMN, TMN), phenanthrene and alkylphenanthrenes (P, MP, DMP), fluorene and methylfluorenes (F, MF), biphenyl (BP), and dibenzofuran (DBF), as well as low amounts of residual alkanes, low amounts of dibenzothiophene (DBT) and elemental sulfur (S₈) (Fig. 3e). These S-products, particularly S₈, and other aromatic products (e.g., BP, DBF) were detected in high abundance at 450 °C (Fig. 3f). No *n*-alkanes were detected, implying their complete TSR utilization.

Compared with PbSO₄ and the control series, FeSO₄ exhibited lower temperatures for the formation of the aromatic hydrocarbons, indicating that TSR facilitated the decomposition of *n*-C₁₈ for the production of the aromatic hydrocarbons. Aromatic hydrocarbons (naphthalenes, phenanthrenes, fluorenes, pyrenes and benzo-fluorene) are derived from the decomposition of *n*-C₁₈ and subsequent cyclization and aromatization.

Elemental sulfur and organic sulfur compounds (OSCs) were detected in the solvent extractable pyrolysates. They are common TSR products generated by H₂S reacting with organic compounds (Orr et al., 1977; Krouse et al., 1988). Elemental sulfur can also be produced by the reaction of H₂S with dissolved sulfate (Krouse et al., 1988; Machel et al., 1995; Machel, 2001; Heydari, 1997) and thermal degradation of pyrite (Wiltowski et al., 1987; Lambert et al., 1998; Bhargava et al.; 2009; Huang et al., 2015). Based on the H₂S yields of the FeSO₄ series, DBT likely formed from the reaction of H₂S with fluorene, while S₈ was produced by the reaction of H₂S and HSO₄[–] (as described in Section 3.1.1). BP and DBF were only present in the FeSO₄ series along with DBT and could be produced from desulfurization and oxidation of DBT.

The formation of aromatic hydrocarbons, DBT and S₈ at 400 °C and 450 °C in the FeSO₄ series could be expected. However, no thiophenic and sulfidic compounds were produced at 300 °C and 350 °C. These results are inconsistent with the field and laboratory TSR simulation experiments at 300 °C and 350 °C without iron sulfate, which were reported to have abundant thiophenic and sulfidic compounds (Manzano et al., 1997; Cai et al., 2003; Zhang et al., 2008a). We attribute this to H₂S produced at 300 °C and 350 °C in the FeSO₄ series preferentially reacting with Fe²⁺ (Eqns 1–2), limiting the amount of H₂S reacting with the organic compounds to produce OSCs. The H₂S yield increased with increasing temperatures (400–450 °C) and the TSR rate accelerated. At these temperatures, labile OSCs formed from the H₂S incorporate into organic compounds which are thermally unstable and only the more stable compounds, such as DBT and element sulfur, will persist.

3.2.1.2. Iron mineral formation and its implication for the TSR initiation. Data on the solid products for the FeSO₄ series are listed in Table 3. High abundances of ferrous sulfate (70%–95%) remained after the pyrolysis of FeSO₄·7H₂O at 300 °C and 350 °C, indicating incomplete reaction of the reactant. The major

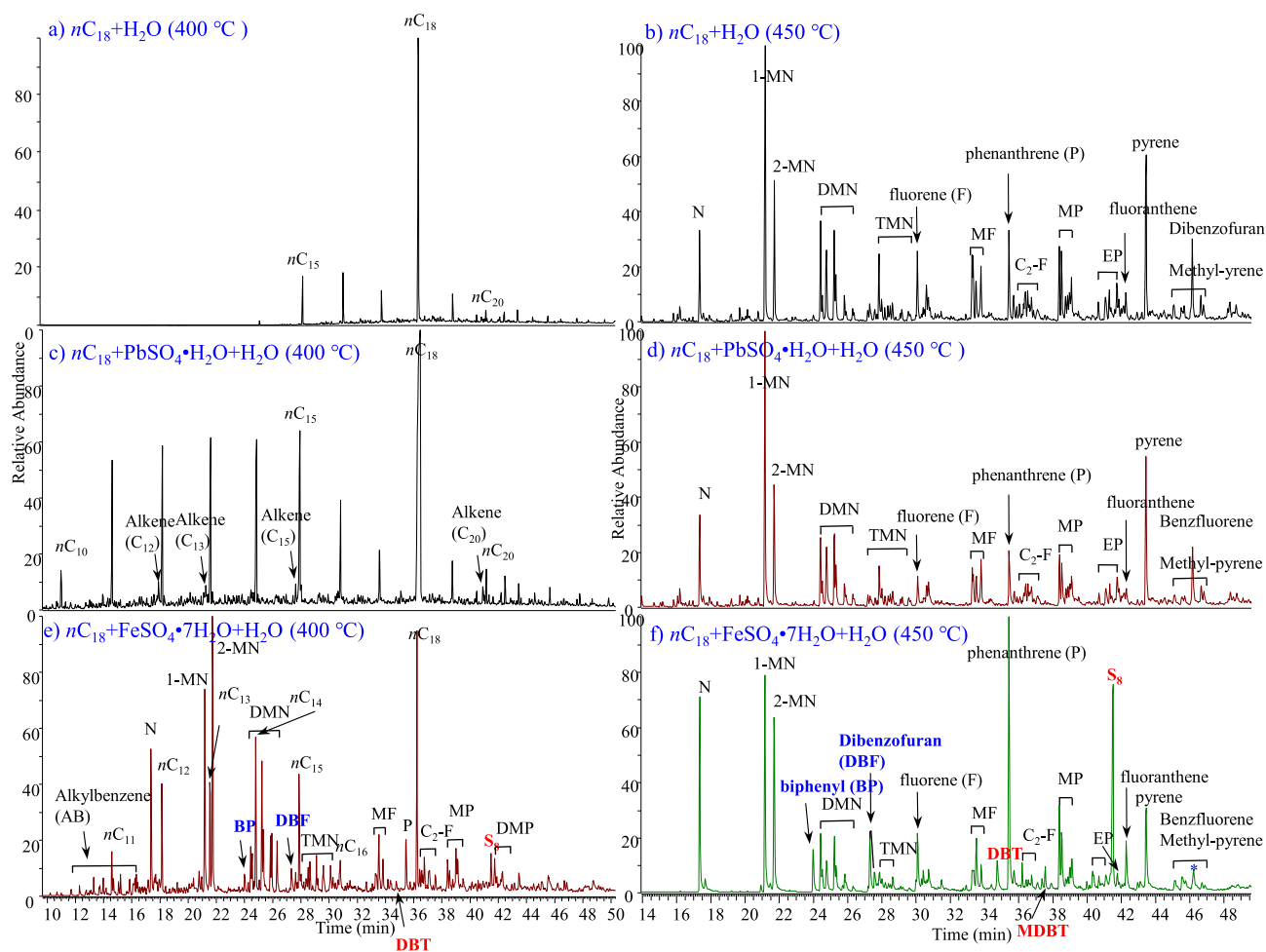


Fig. 3. GC-MS analysis of the solvent extractable fractions of residues from the control experiments at 400 °C (a) and 450 °C (b), the PbSO₄ pyrolysis experiments at 400 °C (c) and 450 °C (d), and the FeSO₄ pyrolysis experiments at 400 °C (e) and 450 °C (f) for 72 h.

Table 3

Residual solids and their relative abundance in FeSO₄·7H₂O and n-C₁₈ pyrolysis experiments, analyzed by XRD.

Temperature (°C)	Time (D)	H ₂ O	Reactant (FeSO ₄)	Magnetite (Fe ₃ O ₄)	pyrite (S ⁻) (FeS ₂)	Pyrrhotite (S ²⁻) (Fe _{1-x} S, Fe/S = 0–0.17)	Goethite (α-FeO(OH))
300	3	+	81.4%	0	18.6%	0	0
300	3		94.9%	0	5.1%	0	0
350	3	+	92.8%	0	7.2%	0	0
350	3		92.0%	0	8.0%	0	0
350	15		73.2%	12.4%	14.3%	0	0
400	3	+	21.9%	9.8%	19.2%	27.6%	21.5%
400	3		21.5%	12.3%	12.7%	34.7%	18.8%
450	3	+	27.1%	8.4%	0	35.5%	29.0%
450	3		23.8%	7.5%	0	45.2%	23.6%
450	15		0	18.1%	0	66.2%	15.7%

product of the ≤ 350 °C pyrolysis was pyrite (FeS₂). Considerably more ferrous sulfate was consumed at 400 °C, but with only a slight increase in pyrite. Significant new products at this temperature include magnetite (Fe₃O₄, 9.8%), pyrrhotite (Fe_{1-x}S, Fe/S = 0–0.17, 27.6%) and goethite (α-FeO(OH), 21.5%). At 450 °C, the yield of pyrite decreased to zero along with the disappearance of FeSO₄, while the yields of Fe_{1-x}S and α-FeO(OH) increased (Fig. 4).

Pyrite is one of the most abundant iron sulfides on Earth and is a key component of both sulfur and iron geochemical cycles (Schoonen and Barnes, 1991). Berner (1984) recognized that pyrite formed during shallow burial processes via the reaction of detrital

iron minerals with H₂S. Based on field observations and experimental studies, Schoonen and Barnes (1991) subsequently proposed the following two-step reaction process: (1) Initial precipitation of iron monosulfide (FeS) which then reacts with aqueous hydrogen sulfide (HS⁻) and ferrous iron (Fe²⁺) (Eq. (1)), and (2) Further reduction of iron disulfide from iron monosulfide precursors (Eq. (2)) (Drobner et al., 1990; Rickard, 1997; Truche et al., 2009; Fu et al., 2016). Hence, the detection of pyrite at low pyrolysis temperature (≤350 °C) reflects the TSR production of H₂S and its subsequent reaction with Fe²⁺.



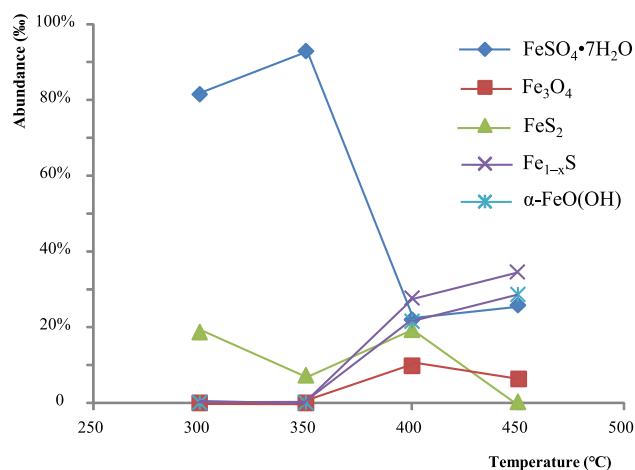
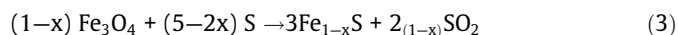


Fig. 4. XRD analysis of residual solids in $\text{FeSO}_4 \cdot 7\text{H}_2\text{O}$ series at 300 °C, 350 °C, 400 °C and 450 °C for 72 h (quartz might come from the pollution of a small amount of standard sample).



Two routes might account for the production of pyrrhotite. One is the reaction of magnetite (Fe_3O_4) and volatile sulfur (Eq. (3)) (Tauson and Sapozhnikov (2005)). This process also produces SO_2 , which is not presently detected in the gas products and thus unlikely to have occurred here. The second possible formation pathway involves the thermal transformation (Eq. (4)) of pyrite ($\text{Fe}/\text{S} = 0.5$) to pyrrhotite ($\text{Fe}/\text{S} < 0.17$), which can result in a significant release of sulfur (Wiltowski et al., 1987; Lambert et al., 1998; Bhargava et al., 2009; Huang et al., 2015). This process may account for the high concentrations of elemental sulfur detected in the solvent extractable fraction of the residues from ≥ 400 °C pyrolysis.



The absence of pyrite at 450 °C (Table 3) provided strong evidence for the thermal degradation of pyrite, which has been demonstrated in the controlled thermal decomposition of FeS_2 to Fe_{1-x}S and S^0 in an inert (Ar) atmosphere at temperatures in excess of 500 °C (Coats and Bright, 1966; Bhargava et al., 2009). Similar thermal experiments showed that addition of H_2 or H_2O reduced the activation temperature for pyrite degradation to ~ 450 °C (Wiltowski et al., 1987; Lambert et al., 1998; Huang et al., 2015). Moreover, in the thermal experiment under a CO_2 atmosphere conducted by Bhargava et al. (2009), pyrite began to be transformed into pyrrhotite at a temperature of 400 °C. This temperature corresponds to conditions at which pyrrhotite was produced in our FeSO_4 experiment. Thus, pyrrhotite in the FeSO_4 series was probably generated from thermal degradation of pyrite.

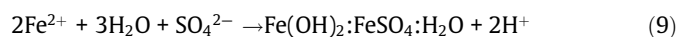
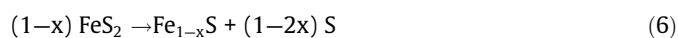
The production of magnetite indicated an availability of both Fe^{2+} and Fe^{3+} . Industrial preparations of Fe_3O_4 nanoparticles make use of both ferrous and ferric salt reagents (Feltin and Pileni, 1997; Wei et al., 2012; Aghazadeh et al., 2017). Some of the Fe^{2+} from the thermal dissolution of FeSO_4 (not consumed by H_2S) may be oxidized to Fe^{3+} by HSO_4^- (Eq. (10)). Magnetite (12.4%; Table 3) was detected at the 350 °C pyrolysis temperature applied over the longer 15 days (360 h), indicating that Fe^{3+} can be generated at this lower pyrolysis temperature. The subsequent reaction of H_2O and Fe^{3+} , as expressed by Eq. (5) (Fu et al., 2016), might account for the production of goethite ($\alpha\text{-FeO(OH)}$), which was observed in the 400 °C and 450 °C residues.



3.2.2. Initiated mechanism for the TSR of $\text{FeSO}_4 \cdot 7\text{H}_2\text{O}$ series

SO_4^{2-} is the oxidizing agent of the TSR, but direct reduction of sodium sulfate by hydrocarbons does not significantly occur below 800 °C (Goldstein and Aizenshtat, 1994). Tang et al. (2005) and Zhang et al. (2007, 2008a) proposed an initiating stage for TSR and speculated that HSO_4^- and sulfates form contact ion pairs (CIP) as the main SO_4^{2-} -type-oxidant for hydrocarbon oxidation and TSR initiation under laboratory and natural conditions, respectively. Calculations by Ma et al. (2008) indicated that the activation energy required to reach the transition state for the interaction of SO_4^{2-} with ethane was 78 kcal/mol, significantly higher than the 54 kcal/mol calculated for the activation energy required for interaction of HSO_4^- with ethane. Ma et al. (2008) contended that the tetrahedral molecular symmetry (Td), nearly spherically symmetrical electron density and the highest occupied molecular orbital (HOMO), made SO_4^{2-} unreactive. Dissolved SO_4^{2-} would therefore be largely unreactive without any catalytic assistance. He et al. (2014) suggested the more reactive HSO_4^- was the dominant TSR oxidant in hydrous pyrolysis experiments (>300 °C), whereas the most feasible TSR oxidant in the subsurface is CIP, which had a considerable concentration in the formation water at reservoir temperatures (<250 °C). Based on these viewpoints for TSR and our experimental data, we will discuss the initiated mechanism for the TSR which occurred in the $\text{FeSO}_4 \cdot 7\text{H}_2\text{O}$ experiments.

TSR occurred at 300 °C in the $\text{FeSO}_4 \cdot 7\text{H}_2\text{O}$ experiment (72 h), indicating HSO_4^- and/or $[\text{FeSO}_4]_{\text{CIP}}$ are possible triggers to initiate TSR. As with the formations of $[\text{MgSO}_4]_{\text{CIP}}$ and $[\text{CaSO}_4]_{\text{CIP}}$ proposed by Ma et al. (2008), $[\text{FeSO}_4]_{\text{CIP}}$ might be produced by combination of Fe^{2+} , SO_4^{2-} , and H_2O at low temperature (≤ 300 °C), while HSO_4^- could come from reaction of H^+ and SO_4^{2-} (Eq. (7)). The concentration of HSO_4^- mainly depends on the concentration of H^+ , as the initial loading of FeSO_4 is in excess. Combination of Fe^{2+} , SO_4^{2-} , and H_2O might produce ferrous hydroxide-sulfate-hydrate complex (FHSO), release H^+ and subsequently form HSO_4^- , according to Eq. (9) at temperature below 300 °C, just as MgSO_4 does, as described by Ma et al. (2008). In the pyrolysis of a 0.08 mol/L solution of $\text{FeSO}_4 \cdot 7\text{H}_2\text{O}$, Perkins et al. (2016) found acidic conditions ($\text{pH} = 3.5$) at room temperature. Thus, in our TSR simulation experiment at 300 °C, the pH might have decreased to 3.5 with the hydrolysis of Fe^{2+} . HSO_4^- produced at such acidic conditions can initiate TSR with no catalysis of reduced sulfur (Zhang et al., 2008a). It therefore seems plausible that the concentration of HSO_4^- produced at a temperature as low as 300 °C in FeSO_4 experiments might be enough to initiate TSR.



3.2.3. Constraints on the rate of FeSO_4 -type TSR

Sulfur-containing carriers containing sulfate, HSO_4^- , H_2S , elemental sulfur, other inorganic sulfur species and OSCs, are all considered to be important to the initiation and catalysis of TSR. TSR was apparently accelerated at 350–450 °C in the FeSO_4 experiments. Based on the analyses of gaseous, liquid and solid products in the FeSO_4 experiments and the chemical properties of FeSO_4 , we proposed several constraints on the formation of sulfur-containing carriers and the rate of FeSO_4 -type TSR.

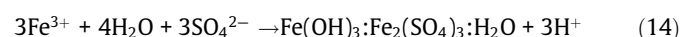
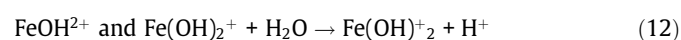
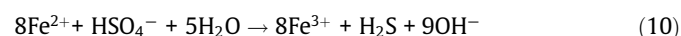
3.2.3.1. Concentrations of H^+ and HSO_4^- . Zhang et al. (2012) found in $CaSO_4$ pyrolysis experiments that the initial pH could evidently affect TSR rate. Since pH is related to the concentration of H^+ , namely the HSO_4^- concentration, HSO_4^- might be, not only the initiator, but also a reactive reactant in TSR.

The water content of the system can also affect the concentrations of FHS and H^+ (Eq. (9)). In the $FeSO_4 \cdot 7H_2O$ series with no added water, the dehydration of the $FeSO_4 \cdot 7H_2O$ reactant at $> 290^\circ C$ provides H^+ for the formation of HSO_4^- (Pelovski et al., 1996; Zboril et al., 2002). Rozenite ($FeSO_4 \cdot 4H_2O$) is produced at first, followed by szomolnokite ($FeSO_4 \cdot H_2O$). The lack of water in the gold tube system would obviously constrain initial formation rates of H^+ and HSO_4^- and the final HSO_4^- concentration. So, the concentration of HSO_4^- in the $FeSO_4 \cdot 7H_2O$ series without adding H_2O should be different from the $FeSO_4 \cdot 7H_2O$ series with H_2O at different temperatures.

Experiments of $FeSO_4 \cdot 7H_2O$ and $n-C_{18}$ pyrolysis with and without added H_2O were conducted to examine if the concentration of HSO_4^- in $FeSO_4$ pyrolysis experiment could also affect the TSR rate. By comparing the yields of gases produced in the two series, we found that yields of organic C_1 – C_5 and inorganic CO_2 and H_2S in series with additional H_2O were higher than those of gases produced in the series without adding more H_2O . The gaps of gas yields at $300^\circ C$ and $350^\circ C$ were not evident in Fig. 5 due to low yields; H_2S yields in both series decreased to zero at $450^\circ C$ as a lone exception. (Fig. 5, Table 1). We speculate that the TSR rate in the series with added H_2O might be higher than that in series without H_2O , i.e. an increase in HSO_4^- concentration accelerates

the TSR rate in $FeSO_4$ series. Thus, increase of H^+ concentration could generate protonated sulfate ion HSO_4^- and play a key role for TSR initiating and reactive reactant in the $FeSO_4$ experiments.

3.2.3.2. Valence change of iron. Fe^{2+} and Fe^{3+} are common valences of iron, with Fe^{2+} easily oxidized to Fe^{3+} . As magnetite was produced in the $FeSO_4$ experiment at $350^\circ C$ for 360 h, Fe^{2+} had been partly oxidized to Fe^{3+} by HSO_4^- during TSR (Eq. (10)). It is well known that Fe^{3+} has a strong affinity for water initiating a series of hydrolysis that release H^+ (Eqs. (11)–(13)) and can lead to the iron-hydroxide-sulfate-hydrate complex (IHSH) formation (Eq. (14)), which would greatly increase the concentration of HSO_4^- , and promote TSR. These reactions are in accordance with the fact that TSR were greatly accelerated at 350 – $450^\circ C$ in $FeSO_4$ series.



Thus, the Fe(II)-Fe(III) valence range and strong hydrolysis properties of Fe^{3+} likely accounts for the relatively high TSR character of $FeSO_4$ observed in the pyrolysis simulations.

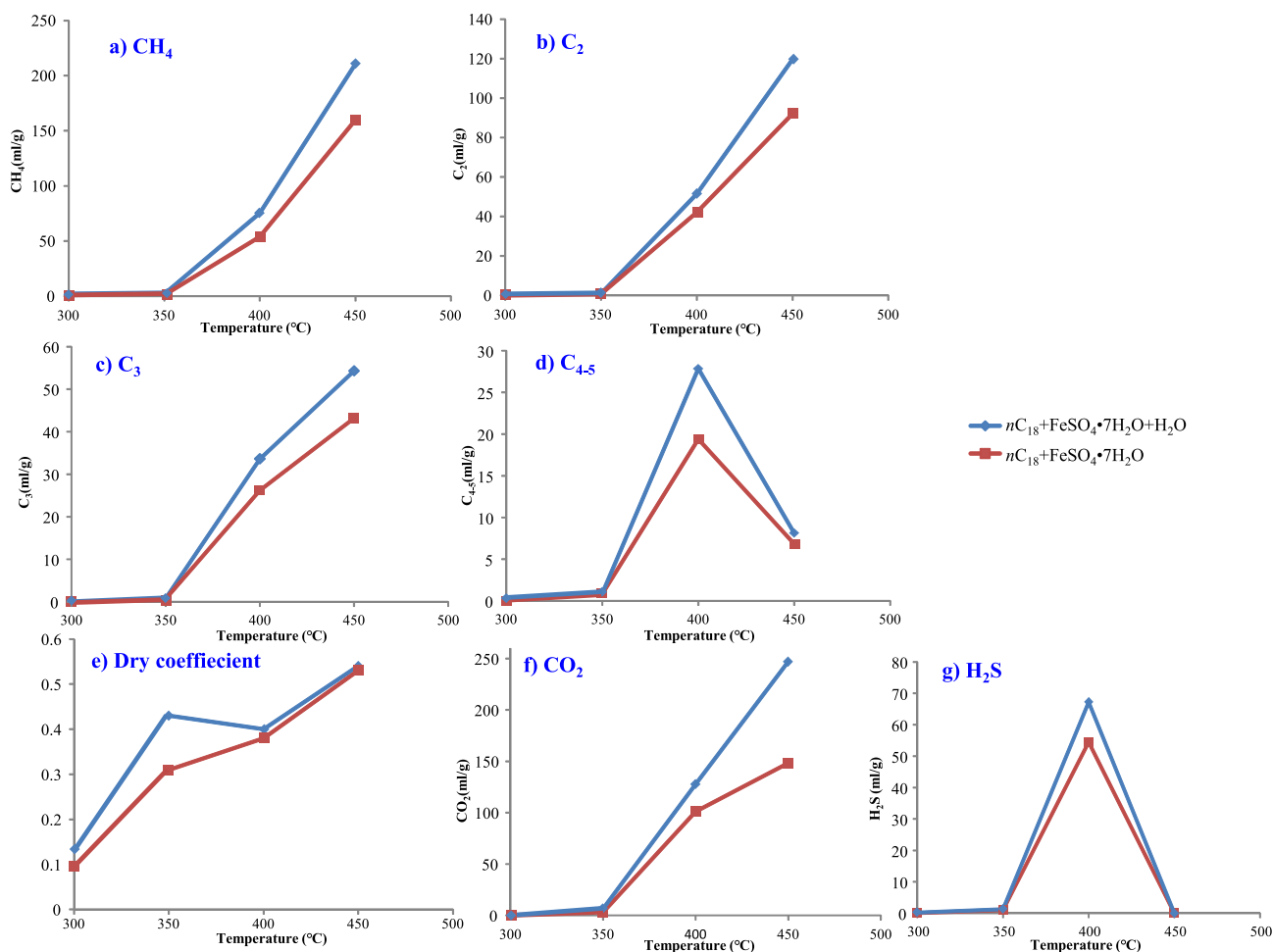
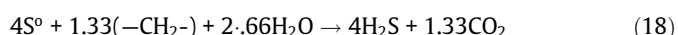
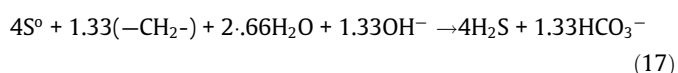
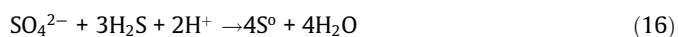
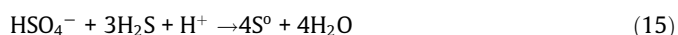


Fig. 5. Comparison of the gas yields of C_1 – C_5 , CO_2 and H_2S and dry coefficient in $FeSO_4 \cdot 7H_2O$ pyrolysis experiments with and without water at $350^\circ C$, $400^\circ C$, $450^\circ C$ for 72 h.

3.2.3.3. Effect of FeS₂ precipitation on the TSR rate. Many previous laboratory TSR simulation experiments proposed that H₂S, elemental sulfur and labile organic sulfur compounds (LSC) could initiate and promote TSR, and used them as reduced sulfur catalysis in the simulation experiments (Zhang et al., 2008a; Amrani et al., 2008). H₂S could react freely with hydrocarbons and produce various organic sulfides (e.g., thiol, thiophene and benzothiophene; Lu et al., 2013). It could also react with inorganic SO₄²⁻ to form inorganic sulfur compounds with intermediate valence states, such as elemental sulfur, polysulfide, sulfide and thiosulfate (Eqs. (15) and (16)). Elemental sulfur is also regarded as an initiating agent of TSR (Truche et al., 2014). Elemental sulfur easily yields sulfur free radicals at temperatures as low as 100 °C (Toland, 1960; Orr and Sinninghe Damsté, 1990), which could accelerate hydrocarbon oxidation, producing H₂S and HCO₃⁻ (Eqs. (17) and (18)) that then promote TSR (Cross et al., 2004; Amrani et al., 2008; Zhang et al., 2012; Lu et al., 2012). Amrani et al. (2008) proposed that LSC produced in the early stage of TSR was more reactive than inorganic sulfur (elemental sulfur and H₂S), and a small number of LSC could greatly accelerate TSR. LSCs can be produced by reaction of H₂S/elemental sulfur with hydrocarbons (Schmid et al., 1987; Stoler et al., 2003; Amrani et al., 2006). So H₂S, S₈ and LSCs are interconvertible to each other as intermediates and catalysts of TSR.



The yield of H₂S produced in gold-tube system for FeSO₄ series at 300–350 °C was so low that LSC and elemental sulfur could not form. The precipitation of FeS₂ at this temperature range consumes large amounts of H₂S produced by TSR and there is little left to react with hydrocarbons and HSO₄⁻ to produce LSC and elemental sulfur. Hence, at 300–350 °C, FeS₂ precipitation would reduce the generation of sulfur-containing carriers (H₂S, OSCs and elemental sulfur), and limit the increase of TSR rate.

3.3. The TSR behavior of minerogenetic metal sulfates in fluids of MVT ore deposits

FeSO₄, ZnSO₄, PbSO₄, BaSO₄, and SrSO₄ are all associated with the basin brines for mineralization of MVT ore deposits. The present pyrolysis experiments of these metal sulfates with *n*-C₁₈ provide insights into their relative TSR behavior and role in the formation of the MVT ore deposit.

MVT mineral deposits are typically carbonate hosted (mainly calcite CaCO₃, followed by dolomite MgCO₃), strata-bound metal sulfide bodies (sphalerite, galena, pyrite and marcasite) that occur as both open-space fillings and replacements of the host rocks (Anderson, 1988). Fluid erosion of the hosted carbonate rocks, TSR and mineralization (precipitation and formation of sphalerite, galena, pyrite, and marcasite) can occur simultaneously. The metal content of ore fluids typically include Fe²⁺, Zn²⁺, Pb²⁺, Sr²⁺, Ba²⁺, SO₄²⁻, Ca²⁺ and lesser amounts of Mg²⁺ formed from erosion of carbonate rocks. Transported hydrocarbons in fluids were also included in the reducing agents of the TSR. MVT deposits typically contain significant quantities of bitumen, pyrobitumen, or liquid petroleum (Sverjensky, 1986; Gregg, 2004; Gregg and Shelton, 2012) which may be secondary products of TSR. During MVT mineralization, as the dissolution of hosted carbonate rocks by fluid occurs, the hydrocarbons should have reacted with HSO₄⁻ and CIP

and initiated TSR, resulting in the formation of H₂S, and precipitation of sphalerite, galena, pyrite and filling in the surrounding rocks.

CIP and HSO₄⁻ in the ore fluid of MVT systems might play a significant role for initiating TSR. Since no TSR occurred in the gold-tube simulation experiments of PbSO₄, BaSO₄, and SrSO₄ at 350 °C, effects of Pb²⁺, Sr²⁺ and Ba²⁺ on the formation of CIP and HSO₄⁻ are likely negligible. Sr²⁺ and Ba²⁺ quickly precipitates with SO₄²⁻ and celestine (SrSO₄) and barite (BaSO₄) ores would be formed after being transported by the fluid. Ca²⁺ is definitely abundant in the fluids, but CaSO₄ reduction with hydrocarbons at 330 °C was found hard to occur without catalysis of any reduced sulfur. Previously, the TSR rate of CaSO₄ pyrolysis was shown to be extremely slow, even with increasing H₂S loading at a *pH* of about 5.0 (Zhang et al., 2008a). Ca²⁺ is therefore unlikely significantly to influence the TSR of MVT systems. In the pyrolysis experiments at low temperature (<350 °C), TSR occurred in the presence of FeSO₄ and MgSO₄, i.e. Fe²⁺ and Mg²⁺ may both account for enough CIP and HSO₄⁻ to initiate TSR, during the dissolution of surrounding carbonate rocks by fluid. The present TSR pyrolysis simulations also suggest ZnSO₄ can support TSR, but not near the same capacity as FeSO₄.

In the previous MgSO₄ experiment (Zhang et al., 2008b), the CO₂ and H₂S yields produced at low temperature (<350 °C) (especially for H₂S) were higher than measured here produced in the FeSO₄ series, indicating the effects of Mg²⁺ on initiating TSR in MVT mineralization could be greater than Fe²⁺. The formation of FeS₂ in the FeSO₄ series at low temperature (<350 °C) consumes most of the H₂S produced and restrained the TSR rate increase. This effect is not seen in the MgSO₄ experiments that H₂S yield would increase in the gold-tube reactor as no metal sulfide precipitates to consume H₂S. LSC and elemental sulfur would be produced by H₂S and greatly promote the TSR. In MVT mineralization, vast quantities of insoluble metal sulfides (pyrite, gellenite and sphalerite) are formed, in accordance with FeSO₄ simulation experiments but different from MgSO₄ experiments. Hence, the effects of Mg²⁺ on TSR in the MVT mineralization might be not as great as seen in the simulation experiments.

Although our simulation experiments showed that PbSO₄ and ZnSO₄ reduction does not occur at low temperatures (<350 °C), the H₂S or/and S²⁻ produced by Fe²⁺ and HSO₄⁻ in the fluid in the process of MVT mineralization reacts with brines and forms PbS, ZnS, and FeS₂ precipitation. Hence, the mineralization for MVT ore deposit might be initiated TSR by Fe²⁺, HSO₄⁻ and produced H₂S. After the initiation of the TSR, Fe³⁺ from the oxidation of Fe²⁺ significantly accelerates the TSR by forming ferric hydroxide-sulfate-hydrate complex (Eq. (14)), largely increasing the concentrations of H⁺ and HSO₄⁻ in the fluid. The Fe³⁺ might act as a buffer, which could maintain an in-situ low *pH*, keeping the supply and the consumption of HSO₄⁻ in the brine, and leading to TSR occurring continuously and constantly, which is consistent with the reconstructed low *pH* in the Pillara MVT fluid inclusion (*pH* 1.7–3.8; Hurtig et al., 2018) and the Illinois-Kentucky MVT fluid inclusion (*pH* 0–1.4; Kenderes and Appold, 2017). Thus, H₂S would be produced continuously and contribute to large and super-large scales of MVT ore deposits.

4. Conclusions

A series of isothermal gold-tube hydrous-pyrolysis experiments involving PbSO₄-H₂O, ZnSO₄-H₂O, FeSO₄-7H₂O, SrSO₄, BaSO₄ and *n*-C₁₈ were carried out in this study. The pyrolysis gas products analyzed by GC and GC-irMS, as well as the residual liquid hydrocarbon products and residual solids analyzed by GC-MS and XRD, were used to discuss the TSR behaviors of the MVT minerogenetic

metal ions (Pb^{2+} , Zn^{2+} , Fe^{2+} , Sr^{2+} , Ba^{2+}) under laboratory conditions. TSR behaviors of these minerogenetic metal ions in formation of the MVT ore deposit were intensively investigated and the principal findings of this study are summarized below:

- (1) The TSR reactivity of the sulfates was identified to be in the order: $\text{FeSO}_4 > \text{ZnSO}_4 > \text{Sr/BaSO}_4 > \text{PbSO}_4$. Accordingly, the pyrolysis temperature at which TSR was initiated was 300 °C for $\text{FeSO}_4 \cdot 7\text{H}_2\text{O}$; 400 °C for $\text{ZnSO}_4 \cdot \text{H}_2\text{O}$; 450 °C for SrSO_4 and BaSO_4 , whilst no TSR was observed with PbSO_4 even at the highest pyrolysis temperature of 450 °C.
- (2) Pyrite was produced at 300 °C in the $\text{FeSO}_4 \cdot 7\text{H}_2\text{O}$ experiment, which indicated a low initiating temperature for TSR (<300 °C) and was in accordance with the data for the gaseous products. The formation of magnetite and goethite indicated Fe^{2+} was oxidized to Fe^{3+} during TSR.
- (3) TSR occurred at low temperature in the $\text{FeSO}_4 \cdot 7\text{H}_2\text{O}$ experiment and is attributed to two factors: formation of H^+ and HSO_4^- and oxidation of Fe^{2+} to Fe^{3+} . The hydrolysis of Fe^{2+} or the formation of ferrous hydroxide-sulfate-hydrate complex could have increased the concentration of H^+ and HSO_4^- , which lowered the initiating temperature of the TSR. Hydrolysis of Fe^{3+} or the formation of iron hydroxide-sulfate-hydrate complex greatly increased the concentrations of H^+ and HSO_4^- and formed mineral buffer for the TSR.
- (4) In consideration of dolomite (containing Mg^{2+} , Fe^{2+} and Mn^{2+}) and the vast amount of pyrite associated with MVT ore deposits, we propose that FeSO_4 has a similar behavior to MgSO_4 and accelerates the initiation of TSR by forming contact ion pairs and HSO_4^- in the brine fluid. After the initiation of the TSR, the produced H_2S would quickly precipitate with Fe^{2+} , Zn^{2+} , Pb^{2+} as metal sulfides. Although there is no catalysis effect of reduced sulfur (H_2S), the Fe^{3+} (oxidized Fe^{2+} in the TSR) played a key role for maintaining the TSR. Hydrolysis or forming iron hydroxide-sulfate-hydrate complex greatly increased concentrations of H^+ and HSO_4^- , lowered the *pH* of the brine, and acted as a buffer for keeping low *pH* in-situ, leading to the continuous TSR occurrence.
- (5) In our studies, TSR at low temperature (<350 °C) hardly occurred for Pb^{2+} and Zn^{2+} , but was easy for Mg^{2+} and Fe^{2+} considering the occurrence of pyrite and dolomite. Hence, MgSO_4 and FeSO_4 play significant roles in providing reduced sulfur and promoting TSR for the formation of large-scale MVT ore deposits.

Declaration of Competing Interest

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

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